

* 1-11-62, by Nov. 1, This well has been examined to 2nd line.

Address All Correspondence To Mr Gady T
Chupp

Plugged & Abandoned

7-1-64

FILE NOTATIONS

Entered In NID File ☒
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed ☒
I W R for State or Fee Land _____

Checked by Chief R.L.D.
Copy NID to Field Office _____
Approval Letter In Unit
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 7-13-61
OW _____ WW _____ TA _____
GW ☒ OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 8-11-61

Electric Logs (No.) 4

E 1-E E-I _____ GR _____ GR-N ✓ Micro _____
Lat _____ Mi-L _____ Sonic ✓ Others Cement Bond Log

Well History - duplicate copies

Salt Lake City, Utah

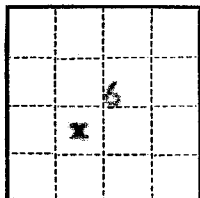
(SUBMIT IN TRIPLICATE)

Land Office

Lease No. U-01195

Unit Ute Trail

DeKalb, et al # 9

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 1, 1961

Ute Trail Unit
Well No. 9 is located 2061 ft. from ~~ON~~ S line and 1939 ft. from ~~E~~ W line of sec. 6

NE 1/4 of SE 1/4 Sec. 6
(1/4 Sec. and Sec. No.)T-10-S
(Twp.)R-22-E
(Range)S. L. R. & M.
(Meridian)Wildcat
(Field)Utah
(County or Subdivision)Utah
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. Will be run when rig is on location

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Estimated Total Depth 5500'. Plan to drill with Rotary Tools to Total depth with gasiated water. It may become necessary to mud up in the incompetent Red Beds of the Wasatch formation. Cores and tests will be dependent upon oil and gas shows. Anticipated formation tops: Spud in the Uintah formation, top of the Green River 1300', Top of the Wasatch - 4300'. We plan to set approx. 150' of 10-3/4", 32.75#, J-55 Surface Casing, cement with 200 Sx. Approx. 4500' of 7", 23#, J-55, cement with 250 to 300 sacks. 1000' of 4-1/2" liner, 11.60#, J-55, cement with 125 sacks.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company DEKALB AGRICULTURAL ASSN., INC.

Address P. O. Box 523

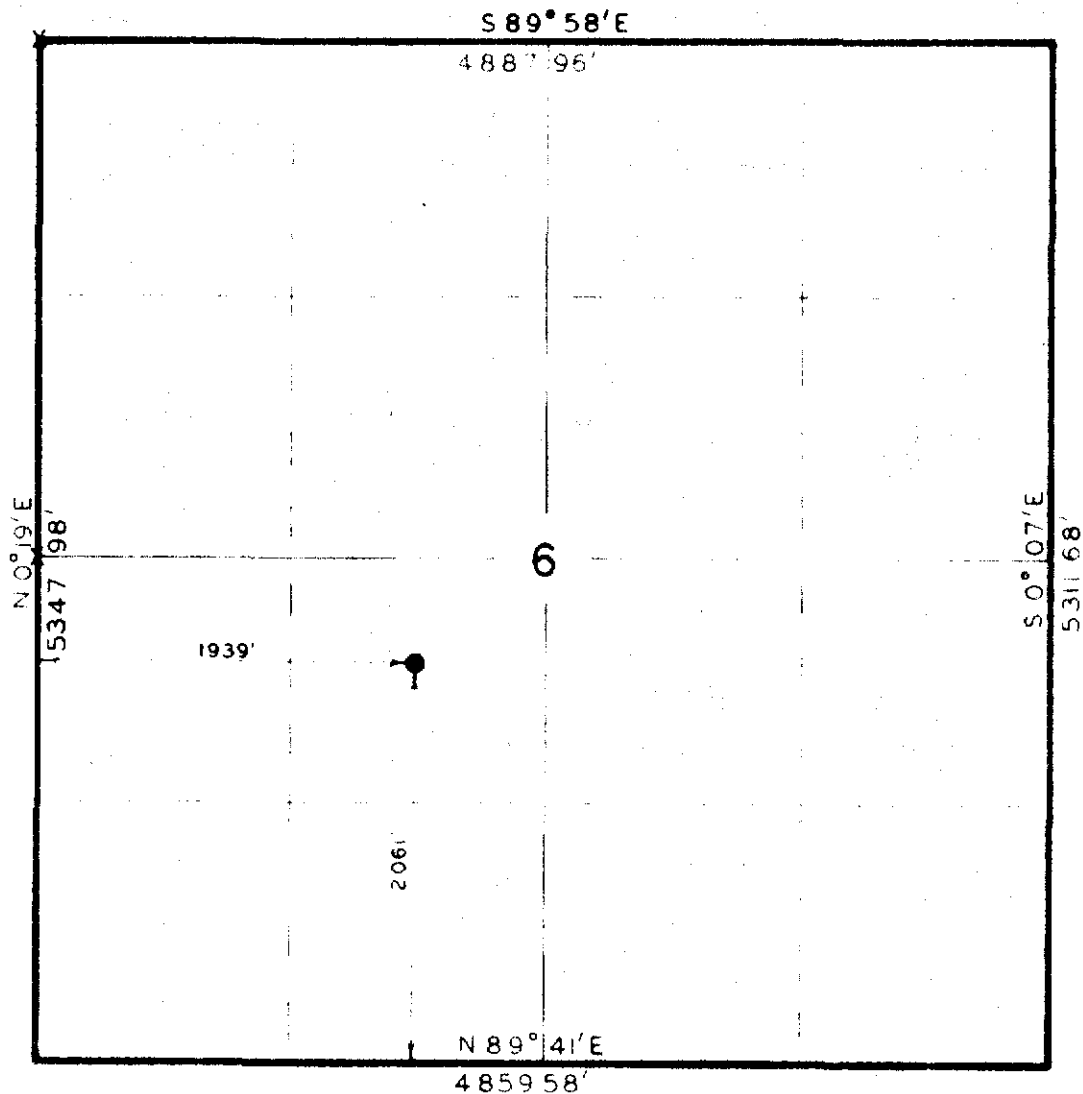
Vernal, Utah

By

Title

Manager

T10S, R22E, SLB&M



X = Corners Located

Scale: 1" = 1000'

By: ROSS CONSTRUCTION CO.
Vernal, Utah

PARTY
R.D. Ross
Gene Stewart
Jim Hardman
WEATHER Windy

SURVEY
DEKALB AGRICULTURAL ASSOCIATION INC.
WELL LOC UTE TRAIL NO 9 LOCATED AS SHOWN
IN NE 1/4, SW 1/4, SEC 6, T10S, R22E, SLB&M.
UINTAH COUNTY, UTAH.

DEKALB 61
REFERENCES
GLO Township plat
Approved 5/27/1905
FILE DEKALB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah

LEASE NUMBER _____

UNIT Ute Trail Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1961,

Agent's address P. O. Box 523 Company DeKalb Agric. Assn., Inc.

Vernal, Utah

Signed _____

Phone 1073

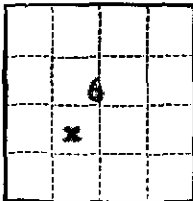
Agent's title Production Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NENE 8	10S	22E	1	-0-	-0-	-0-	-0-	-0-	-0-	Shut In
NENE 17	10S	22E	2	-0-	-0-	-0-	-0-	-0-	-0-	Total depth 9244' Flowing thru tubing to clean up. Prep. to moving in small rig to complete.
NENE 16	10S	22E	3	-0-	-0-	-0-	-0-	-0-	-0-	Shut In.
NENE 27	9S	20E	4	-0-	-0-	-0-	-0-	-0-	-0-	T. D. 8470' Preparing to run logs
NENE 23	9S	20E	5	-0-	-0-	-0-	-0-	-0-	-0-	Shut In.
NENE 24	9S	20E	6	-0-	-0-	-0-	-0-	-0-	-0-	Shut In.
NENE 4	10S	22E	7	-0-	-0-	-0-	-0-	-0-	-0-	Shut In.
NWNW 22	10S	22E	8	-0-	-0-	-0-	-0-	-0-	-0-	Shut In.
NESW 6	10S	22E	9	-0-	-0-	-0-	-0-	-0-	-0-	Bldg. Roads, Loc- ation, etc. Prep to moving in rig.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City, Utah**
Lease No. **U-01195**
Unit **Ute Trail Unit**
DeKalb, et al # 9

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Running & Cementing Surface Cas	x

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 5, 19 61

Well No. **9** is located **2061** ft. from **[N]** line and **1939** ft. from **[E]** line of sec. **6**

NE SW Sec. 6 **T-10-S, R-22-E** **S. L. B. & M.**
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. **Not run**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

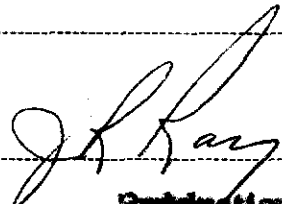
Spudded at 8:15 P. M. June 3, 1961.

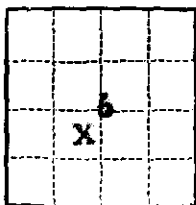
Drilled 13-3/4" hole to 171', ran 6 Jts. 10-3/4", 32.75#, J-55, Rg. 2 Casing that measured 172.15', set casing at 169' KDB, cemented with 120 sacks regular cement, plus 2% Calcium Chloride. Plug Down at 4:30 P. M. June 4, 1961. Cement Circulated. W. O. C. 24 hours, then will test casing to 1,000# psi and resume drilling with 8-3/4" bit after W. O. C. time.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **DeKalb Agricultural Assn., Inc.**

Address **Box 523**
Vernal, Utah

By 
Title **Production Supt.**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City, Utah**
Lease No. **U-01195**
Unit **Ute Trail Unit**
DeKalb, et al # 9

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Running and cementing 7" Casing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 20, 1961

Well No. **9** is located **2061** ft. from **S** line and **1939** ft. from **E** line of sec. **6**
NE SW Section 6 **T-10-S, R-22-E** **S. L. B. & M.**
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. **4987.61' G. L.**
4996' D. F.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

June 18, 1961: Drilled to total depth of 5090', drilling break at 5025-5035' and 5042' to 5070'.

June 19, 1961: Ran 159 fts. 7" OD, 23#, J-55, LT&C Youngstown Casing, overall length 5092.42', Baker Texas Pattern Shoe, Halliburton Float Collar, casing set at 5089' K. B., cemented with 600 sacks 50-50 Pozmix, plus 2% Gel. Plug down at 4:00 P. M. June 19, 1961; W. O. C. Plan to drill ahead with gas to approximately 5500'. Will set liner and perforate and frac as warranted by shows of gas.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **DEKALB AGRICULTUAL ASSN., INC.**

Address **Box 523**

Vernal, Utah

By *M. O. Johnson*
Geologist

Title _____

DAILY DRILLING REPORT

**DEKALB, ET AL # 2 - UTE TRAIL UNIT
NE NE Section 17, T-10-S, R-22-E
UINTAH COUNTY, UTAH**

**July 13, 1961
Shut in. T.P. 2500+**

**DEKALB, ET AL # 9 - UTE TRAIL UNIT
NE SW Section 6, T-10-S, R-22-E
UINTAH COUNTY, UTAH**

July 13, 1961

**C.P. 2075+, T.P. 2075 +
Hooked up Separator and heater, preparing to finish cleaning
up after frac by drilling Ute # 11 with gas from Ute # 9.**

**DEKALB, ET AL # 11 - UTE TRAIL UNIT
NE SW Section 25, T-9-S, R-21-E
UINTAH COUNTY, UTAH**

July 13, 1961

**T.D. 1350' - Twisted off 5:30 P.M. 7-12-61, attempted to
fish out 4 drill collars could not, now working over at
6:00 A.M. today. Had 5' washed over.**

BIT RECORD NO. 9

NO.	SIZE	MAKE	TYPE	DEPTH		FEET	HOURS
				FROM	TO		
1	13-3/4"	HTC	OBC3	0	172	172	13-3/4
2	9"	HTC	W7	172	1378	1206	21-1/2
3	9"	HTC	RG7J	1378	1784	406	20
4	9"	HTC	W7R2	1784	2080	296	18-1/2
5	9"	HTC	W7R2	2080	2262	182	7-1/4
6	9"	HTC	W7R2	2262	2493	231	8-1/4
7	8-3/4"	HTC	W7R2	2493	2970	477	18
8	8-3/4"	SMITH	L4	2970	3236	266	8-1/4
9	8-3/4"	HTC	W7R2	3236	3566	303	17
10	8-3/4"	HTC	W7R2	3566	3951	385	13-1/2
11	8-3/4"	SMITH	4W4	3951	4418	467	18-1/2
12	8-3/4"	SMITH	4W4	4418	4771	353	21-1/2
13	8-3/4"	SMITH	4W4	4771	5090	319	15-1/2
14	6-1/4"	HTC	W7R	5090	5668	578	17
15	6-1/4"	HTC	W7R	5668	5705	37	4-1/4

000 19 212

UTE TRAIL UNIT # 9

PRODUCTION
STIMULATION:

Treated Zone 5022 to 5027 and 5040 to 5050 with 1000 gals. regular HCl (15%).

Fraced Zone 5022 to 5027, 5040 to 5050 with 18,018 gallons of treated fresh water, 15,000 pounds 20/40 mesh sand and 900 pounds of 12/20 mesh walnut hulls. Breakdown pressure 3850 psi. Maximum treating pressure 3850 psi, minimum treating pressure 2600 psi. Displaced pressure 2900 psi. Instant shut in pressure 1675 psi; 5 minute shut in pressure 1500 psi. Average injection rate while treating 22.3 bbls/min. Average injection rate while displacing 26.6 bbls/min.

UTE TRAIL UNIT # 9

LOGS: Schlumberger Induction-Electric 5081' to 5705'
Gamma Ray-Neutron 1400 to 5250'
Sonic-Gamma-Ray-Caliper 5080 to 5700'
Cement Bond Log 2700 to 5100'
Casing Collar-Perforating Log 4710 to 5060'

DRILLING TIME: One foot drilling time was maintained from surface to total depth mechanically by means of a Geolograpy Recorder.

SAMPLE PROGRAM: One set of wet samples was caught at 10 foot intervals from surface to total depth and sacked in cloth bags. Due to a wash out in a blowie pit dike, several feet of sacked cuttings were buried and lost.

CORES: No cores were cut.

DRILL STEM TESTS: No tests were taken.

MUD PROGRAM: Gas and gasiated water was used from under surface casing to 5080'. After setting 7" casing at 5089', drilled with gas to 5668'. Hole made small amount of water causing drill pipe to stick at 5418'. This neccesitated mudding up with a low solids mud. Drilled from 5668' to 5705' with low solids mud.

LOST CIRCULATION: While drilling with gasiated water no lost circulation ocured, however, water would rise only to about 400' below surface, indicating a lost circulation zone at approximately 1500'. After mudding up at 5668' lost 200 bbls mud below 7" casing.

WATER FLOWS: Several water bearing strata were encountered between 1000 to 3000'. While drilling with gasiated water the well would flow an estimated 3 to 4 hundred bbls of water per hour. While standing the well would come to within 400 ft. of surface but apparently flowed into the brown oil shale fractured zone at approximately 1500 ft. The water contained approximately 7500 PPM Chlorides, 1500 PPM Calcium and had a pH of 7.5. A heavy white crust was deposited on all bushes and rocks surrounding the blowie pit as result of a spray of water from the well.

SHOWS OF OIL OR GAS: Residual tarry gilsonite to live brown oil staining was observed in the brown oil shales of the Green River Formation. A very small volumn of gas come from various zones in the Green River section but none large enough to be productive. In the Wasatch noticable increases in gas flows ocured with drilling breaks at 5026, 5041, 5200, 5390, 5453 and 5638 feet.

4

OPERATOR: DEKALB AGRICULTURAL ASSN., INC.

LEASE: U-01195

WELL: UTE TRAIL UNIT # 9

LOCATION: 1939' FNL, 2061 FSL, NE SW Sec. 6, T-10-S, R-22-E (SLBM.)
Uintah County, Utah

ELEVATION: 5110 G. L., 5120 K. B.

COMMENCED: June 3, 1961

SET SURFACE: June 4, 1961

FROM UNDER SURFACE: June 5, 1961

REACHED T.D. June 25, 1961

COMPLETED: August 8, 1961

TOTAL DEPTH: 5702' Driller, 5705 Schlumberger

LITHOLOGY: M. C. Johnson

CASING: SURFACE: 10-3/4", 32.75#, J-55 csg set at 169' K.B. w/120
sxs plus 2% CaCl
INTERMEDIATE: 7", 23#, J-55 csg set at 5089 w/600 sxs, 50%
poz-mix & 50% regular cement plus 2% gel.
PRODUCTION: 4-1/2", 11.70#, J-55 liner set at 5705' K.B.
w/125 sxs 50-50 poz-mix using saturated salt water and
jel flake.

PERFORATIONS: 5022 to 5027', 5040 to 5050' w/4 shots per foot, used
Schlumberger 2" Scollop Tubular debris free gun. Avg. .32"
entrance hole with 1/4" clearance. 16 gram powder.

PRODUCTION: 24,000 MCFGD CAPF

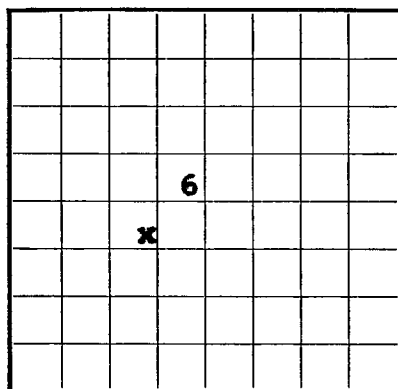
CONTRACTOR: CALVERT EXPLORATION DRILLING CO.

TYPE RIG: IDECO H-525

HOLE SIZE: Drilled 9" hole from 172' to 2493'.
Drilled 8-3/4" hole from 2493' to 5090'
Drilled 6-1/4" hole from 5090 to 5705'.

FROMATION TOPS: Uintah Formation Surface
FROM LOGS Green River Formation 1230'
Wasatch Formation 4485'
Total Depth 5706'

U. S. LAND OFFICE **Salt Lake City**
SERIAL NUMBER **U-01195**
LEASE OR PERMIT TO PROSPECT **Ute Trail Unit**



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **DeKalb Agricultural Assn., Inc.** Address **Box 523, Vernal, Utah**
Lessor or Tract _____ Field **Bitter Creek** State **Utah**
Well No. **9** Sec. **6** T. **10S** R. **22E** Meridian **S.L.B.M.** County **Uintah**
Location **2061** ft. **N.** of **S.** Line and **1939** ft. **E.** of **W.** Line of **Section 6** Elevation **4986** **DF**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

*J. F. Julloch*Date **August 8, 1961**Title **Drilling Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **June 3, 1961** Finished drilling **June 26, 1961**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5018** to **5054 G** No. 4, from _____ to _____
No. 2, from **5380** to **5390 G** No. 5, from _____ to _____
No. 3, from **5605** to **5636 G** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	32.75#			169' KB	Open End				Surface
7"	25#			5089' KB	Box				Surface
4 1/2"	11.60#	8	Yngst	5705' KB	Box				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	169' KB	120 sxs plug 2% CaCl	Pump Plug	Water	Hole Full
7"	5089' KB	600 sxs 50% Poz-	Pump Plug	153#	Hole Full
		50% Regular			
4 1/2"	5705' KB	125 sxs 50% poz-	Pump Plug	8.8#	Hole Full

50% regular PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
1/8"	Schlumber	2" debris	4/ft	6/29/61	5022-5027	
		Free Jet Gun			5040-5050	

TOOLS USED

Rotary tools were used from ~~Surface~~ feet to ~~5705~~ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

~~August 8,~~ 19 ~~61~~ Put to producing ~~Shut In July 13~~, 19 ~~61~~

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours ~~24,000,000~~ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. ~~2400~~ psig

EMPLOYEES

~~Harlan Payton~~, Driller ~~xxx~~ Pusher ~~S.W. Hansen~~, Driller
~~M.E. Cunningham~~, Driller ~~Bill Mead~~, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION	TOPES
Surface	1230'		Uintah Formation	Surface
1230'	4486'	3256'	mGreen River	Top (1230)
4486'	5705'	1219'	Wasatch	Top (4486)

FROM

TO

TOTAL FEET

FORMATION

[OVER]

16-48094-2

FORMATION RECORD—Continued

	6		
	x		

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Salt Lake City, Utah

Land Office
Lease No. U-01195
Unit Ute Trail
DeKalb, et al # 9

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Running 4-1/2" Liner and Cementing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 28, 1961

Well No. 9 is located 2061 ft. from ~~TX~~ S line and 1939 ft. from ~~TX~~ W line of sec. 6
 NESW Section 6 T-10-S, R-22-E S. L. B. & M.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Wildcat Uintah Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4987.61' G. L.
 4996' D. F.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

June 26, 1961: Total depth of 5705'

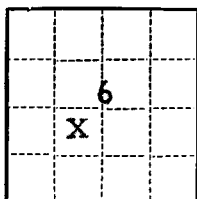
Ran Electric logs. Ran 20 Jts., 4-1/2" O. D., 11.60#, 8thd. Youngstown casing as liner, overall length 630' with shoe, collar and hanger. Set at 5705', top of hanger at 5075', cemented with 125 sacks 50-50 Pozmix, saturated salt and jel flakes, preceded with 20 bbls. 2% Calcium Chloride. Plug down at 10:15 P. M. June 26, 1961.

Cement Circulated. W. O. C. 24 hours, clean out and perforate 4 shots per foot from 5022' to 5027' and 5040' to 5050', then frac if necessary.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company DEKALB AGRICULTURAL ASSN., INC.
 Address Box 523
 Vernal, Utah
 By [Signature]
 Title Geologist

Salt Lake City, Utah



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office

U-01195

Lease No.

Ute Trail

Unit

DeKalb, et al # 9

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Perforating, Acidizing and Frac	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 12, 1961

Well No. 9 is located 2061 ft. from ~~XXXX~~ {N} line and 1939 ft. from ~~XXXX~~ {E} line of sec. 6

NESW Section 6

(1/4 Sec. and Sec. No.)

T-10-S, R-22-E

(Twp.)

(Range)

S. L. B. M.

(Meridian)

Wildcat

(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

4987.61' G. L.

5996' D. F.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

June 30, 1961: Perforated from 5022-27, 5040 to 5050' - 4 shots per foot. acidized with 500 gallons across perforations, tested well.

7-9-61: Acidized with 1,000 Gal across perforation.

7-10-61: Fraced with treated water, 974 bbls, 15,000# Sand, 900# Walnut hulls down annulus. Formation broke at 3850#, Maximum Treating Pressure 3850#, Minimum Treating Pressure 2600#, Maximum injection rate 26.6 bbls. per minute, Average injection rate 23.4 bbls. per min. Flowing to test, estimate of 8,500,000 C. F. G. P. D.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company DEKALB AGRICULTURAL ASSN., INC.

Address P. O. Box 523

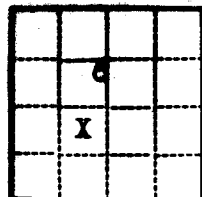
Vernal, Utah

By

Title Manager

Land Office Salt Lake CityLease No. U-01195Unit Ute Trail

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 23, 1964

Well No. 9 is located 2061 ft. from N line and 1939 ft. from E line of sec. 6SW $\frac{1}{4}$ Sec. 6
(1/4 Sec. and Sec. No.)10-S
(Twp.)22E
(Range)SLM
(Meridian)Bitter Creek
(Field)Uintah
(County or Subdivision)Utah
(State or Territory)The elevation of the derrick floor above sea level is 4996 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to plug and abandon this well, will move over well with workover unit, squeeze off wasatch perforations 5022-5027, 5040-5050' W/150 SXS Reg. Cemt., spot additional cement plugs as shown below, set minimum 4'X4" iron location marker, clean, level and abandon location. No casing salvage is planned.

Plugging Program DISREGARD (SEE LETTER DATED 6-13-64)

Plug #1 150 SXS Reg. cement squeezed across perforations set retainer @ 4800 W/20 SXS Reg. on top of retainer from 4800-4700' cement plug.

Plug #2 40 SXS Reg. cement 3300'-3100'

Plug #3 40 SXS Reg. cement 1300'-1100'

Plug #4 20 SXS Reg. cement 100'-0"

Plug #5 100SXS Reg. cement squeezed between 7" csg. & 10 3/4" csg.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company DEKALB AGRICULTURAL ASSOCIATION, Inc.Address P.O. Box 523Vernal, UtahAPPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSIONBy J. F. TadlockTitle Production-Drilling Supt.DATE 5-4-64Karl W. Burchell
CHIEF PETROLEUM ENGINEER

(Approval conditional upon attached letter)

DATA SHEET
AND ABANDONMENT PROGRAM
UTE TRAIL UNIT #9
SW 6-10S-22E

T.D. 5705'

Tubular Record: 10 3/4" 32.75# H-40 set @ 169' W/120 SXS
7" 23# J-55 set @ 5089 W/600 SXS
4 1/2" 11:60# J-55 Liner 5075-5705 W/125 SXS
2 7/8" 6.50# set @ 5035'

Perforations: Wasatch 5022-5027 & 5040-5050

Initial Potential: 8,200 MCF/D non stabilized flow.

Production Data: Initial production rate 2,250 MCF/D

Last production rate 270 MCF/D

Cumulative production 16 months 315,828 MCF

Plugging Program

Plug #1 150 SXS Reg. Cemt. squeezed across perforations

Plug #2 150 SXS Reg. Cemt. Squeezed through hole in 7" @ approx. 3300' plan to leave approx. 200' in 7" from 3300-3100'

Plug #3 20 SXS Reg. Cemt. 100-0'

Plug #4 100 SXS Reg. cemt. casing head squeeze between 10 3/4" & 7" casing.

Remarks: A Baker mod. "D" production packer is set above the 4 1/2" liner @ 5065' no perforations were opened in the liner.

This well initially had a strong Artesian water flow from the Green River Formation: However, it is presently migrating into the Wasatch, and most likely into the Fractured Uinta Formation at any rate the well will not flow from the Green River at this time. Also as found during the rework of the well a hole is present in the 7" casing opposite the Greenriver section @ 3300'.

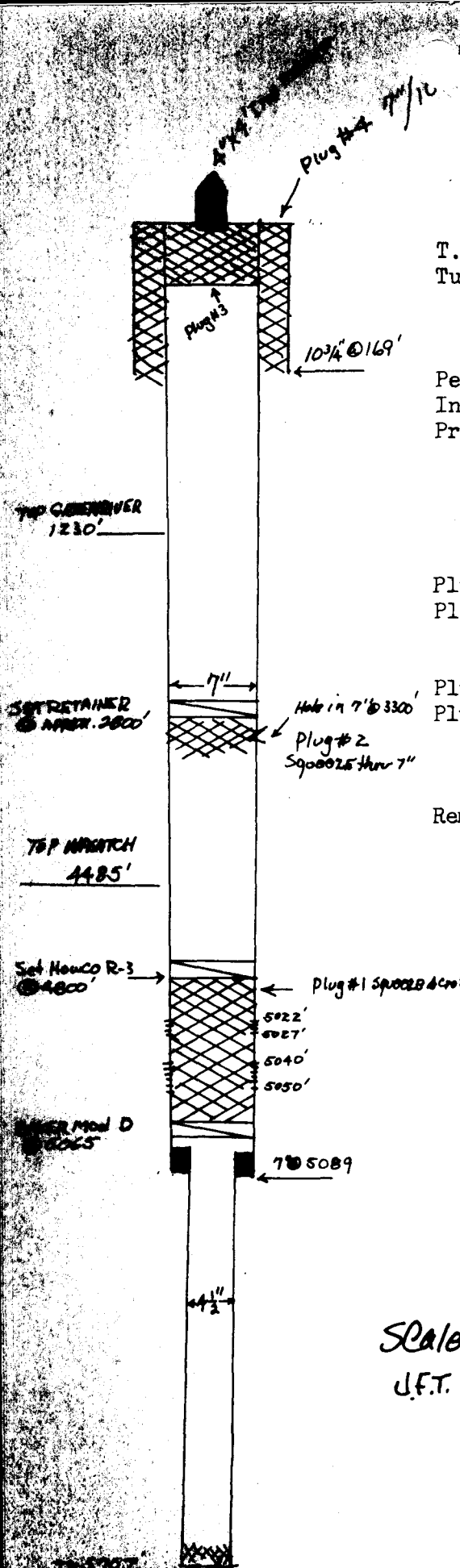
This well is no longer capable of Producing gas in economic Quantity.

DEKALB AGRICULTURE ASS'N., INC.

J.F. Tadlock
J.F. Tadlock

Prod. Drilling Superintendent

SCALE - NONE
J.F.T. 3-31-64



TEMPERATURE ★

B&R.SERVICE, INC.

★ SURVEYS ★ ★

BOX 1048 - FARMINGTON, NEW MEXICO

RECEIVED

VERNAL
UTAH

MAR 19 1962

Pressure Survey

COMPANY DE KALB AGRI. ASSN.

LEASE UTE TRAIL

WELL # 9

FIELD

LOCATION

COUNTY UTAH

STATE UTAH

SHUT-IN 11:30 AM. 3-4-62

ELEVATION

DATE 3-4-11-62

ZERO POINT G.L.

TBG. PRESSURE

DATUM

TBG. DEPTH

CASING SET

CASING PRESSURE

PACKER SET

CASING PERF

P. B. T. D.

FLUID LEVEL

MAX. TEMP

TIME	PSIG	TIME	PSIG	TIME	PSIG	TIME	PSIG
0 Hrs.	836	24	935	53	993	82	1036
5 Min.	837	25	937	54	996	83	1037
10	838	26	940	55	997	84	1038
15	839	27	943	56	999	85	1039
30	841	28	946	57	1001	86	1040
45	843	29	948	58	1002	87	1041
60	845	30	950	59	1003	88	1042
2 Hrs.	850	31	952	60	1006	89	1042
3	858	32	954	61	1008	90	1043
4	862	33	957	62	1009	91	1043
5	869	34	959	63	1010	92	1044
6	873	35	960	64	1011	93	1045
7	879	36	962	65	1013	94	1046
8	882	37	965	66	1015	95	1048
9	888	38	967	67	1016	96	1050
10	891	39	969	68	1018	97	1051
11	895	40	970	69	1019	98	1052
12	900	41	972	70	1020	99	1053
13	902	42	974	71	1021	100	1054
14	907	43	977	72	1022	101	1056
15	910	44	978	73	1024	102	1056
16	913	45	980	74	1026	103	1057
17	917	46	981	75	1027	104	1058
18	920	47	983	76	1028	105	1059
19	922	48	985	77	1030	106	1060
20	925	49	987	78	1031	107	1061
21	928	50	989	79	1032	108	1062
22	930	51	990	80	1033	109	1063
23	932	52	992	81	1035	110	1064

TEMPERATURE ★

B&R.SERVICE, INC.

★ SURVEYS ★ ★

BOX 1048 - FARMINGTON, NEW MEXICO

Pressure Survey,

COMPANY DE KALB AGRL., ASSN.

LEASE UTE TRAILS

WELL # 9

FIELD

LOCATION

COUNTY UINTAH

STATE UTAH

DATE 3-4-11-62

SHUT-IN 11:30 Am 3-4-62

ELEVATION

DATUM

ZERO POINT G.L.

TBG. PRESSURE

CASING PRESSURE

TBG. DEPTH

CASING SET

P. B. T. D.

PACKER SET

CASING PERF.

MAX. TEMP.

FLUID LEVEL

TIME	PSIG	TIME	PSIG	TIME	PSIG
111	1065	140	1092		
112	1066	141	1093		
113	1067	142	1094		
114	1068	143	1095		
115	1069	144	1096		
116	1070	145	1097		
117	1071	146	1098		
118	1072	147	1099		
119	1073	148	1100		
120	1074	149	1100		
121	1075	150	1101		
122	1076	151	1102		
123	1077	152	1103		
124	1078	153	1104		
125	1079	154	1105		
126	1080	155	1106		
127	1080	156	1107		
128	1081	157	1108		
129	1082	158	1109		
130	1083	159	1110		
131	1084	160	1110		
132	1085	161	1111		
133	1086	162	1112		
134	1087	163	1113		
135	1088	164	1114		
136	1089	165	1115		
137	1090	166	1116		
138	1091				
139	1091				

May 4, 1964

McKale Agricultural Association, Inc.
P. O. Box 583
Vernal, Utah

Gentlemen:

Enclosed please find approved copies to plug and abandon well No's One Thru 2, 5, 9, 11-1 and 14. Approval is conditional upon sufficient cement having been set for the intermediate strings involved, to adequately cover the water bearing strata encountered between 1000'-2000'.

If the calculated fill-up of cement does not cover these subsurface aquifers, then it is recommended that the production string be pulled and the intermediate casing perforated and squeezed in such a manner as to isolate the known oil shale zone which occurs at a depth of approximately 1900'.

Please advise this office as to what steps you feel are necessary with respect to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL H. HANCOCK
CHIEF PETROLEUM ENGINEER

Filecopy

cc: George Brown, Acting Dist. Eng.,
U. S. Geological Survey - Salt Lake City, Utah

M. L. Counts, Petroleum Engineer
Oil & Gas Conservation Commission - Rich, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN T
(Other instruct.
verse side)CATE*
on re-Form approved.
Budget Bureau No. 42 R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Ute Trail Unit
2. NAME OF OPERATOR DeKalb Agric. Assoc. Inc.	8. FARM OR LEASE NAME Ute Trail
3. ADDRESS OF OPERATOR P.O. Box 523, Vernal, Utah	9. WELL NO. 9
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* * See also space 17 below.) At surface 2061 ft. NSL, 1939 ft. EWL Sec. 6	10. FIELD AND POOL, OR WILDCAT Bitter Creek
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4996 D.F.
	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 6, -T-10-S, R22-E
	12. COUNTY OR PARISH Uintah
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to plug an abandon this well along the following General Program: move over well W/pulling unit, release Howco R-3 Packer, reset packer above wasatch perforations squeeze Wasatch perforations W/150 SXS regular cement. Back off tubing from packer & spot 20 SXS cement on top of packer, pull tubing, run cast iron retainer set @ 3000' squeeze W/ 100 SXS through hole in 7" @ approx. 3300' opposite Greenriver formation. Pull tubing, cap 7" csg. W/100 cement plug squeeze W/ a final plug of 100 SXS between casings.

DETAILED PLUGGING PROGRAM

- I. Squeeze across Wasatch perforations W/150 SXS cement Howco R-3 packer, dump 20 SXS on top of packer.
- II. Set cast iron retainer @ 3000' squeeze across Greenriver through hole in 7" @ 3300' W/100 SXS cement.
- III. Cap 7" csg. W/200 SXS cement from 100-0'
- IV. Squeeze between 7" & 10 3/4" csg. W/100 SXS cement.
- V. Set Iron location marker minimum 4' X 4" above grd. level clean level an abandon location.

Remarks: 1. Production DATA & history of well previously submitted.
2. Disregard previous submittal of notice of intention to abandon dated April 23, 1964.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Production-Drilling Supt.

DATE JUN 12, 1964

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

6/15/64 
CHIEF PETROLEUM ENG.

DEKALB

Agricultural Association Inc.
COMMERCIAL PRODUCERS AND DISTRIBUTORS OF AGRICULTURAL PRODUCTS

U. S. Oil Division

P. O. BOX 523
VERNAL, UTAH
TELEPHONE 1873

June 13, 1964

Mr. Paul W. Burchell
The State of Utah
Oil and Gas Conservation Commission
310 New House Building 10 Exchange Place
Salt Lake City, Utah

Re: Abandonment DeKalb's Ute Trail Unit
Wells Sun #2, Ute 4, 8, 9 & 14

Dear Sir:

Attached please find three copies each of U.S.G.S. form 9-331, Sundry Notice of intention to abandon the above referred to wells.

Reference is made to your letter of May 4, 1964 concerned with isolation of the Greenriver Formation. After thoroughly discussing the matter with our chief engineer, Mr. C.M. Heglin and the U.S.G.S. we have modified our plugging program to give adequate protection to the zones in question.

We request that you disregard our previous submittal on Form 9-331a dated April 23 and May 11, and base your approval on the attached program.

With reference to the Ute Trail unit #2, this well has been assigned to the U.S. Government as a water well and will be plugged as previously submitted. Also we propose to plug the Ute Trail Unit 11-X as previously submitted, as we plan to leave the intermediate casing in the well, consequently the Greenriver section will be adequately protected by the present plugging program and primary cement.

Upon receipt of approval we wish to begin plugging operations at once, we request that you give this matter prompt consideration. In the event you wish to witness the plugging of these wells we will be pleased to notify you of the exact starting date.

Very truly yours,

DEKALB AGRIC. ASSOC. INC.

J.F. Tadlock
J.F. TADLOCK

Production-Drilling Supt.

JFT/ns

C.C. Mr. C.M. Heglin, Chief Engineer
DeKalb Petroleum

U.S.G.S., Mr. Rodney Smith, Dist. Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other instructions
reverse side)ICATE*
on re-Form approved.
Budget Bureau No. 42-RY424.

5. LEASE DESIGNATION AND SERIAL NO.

U-01195

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ute Trail

8. FARM OR LEASE NAME

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Bitter Creek

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

6-10-S-22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

DeKalb Agric. Assoc. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 523 Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2061 ft. NSL, 1939 ft. EWL Sec. 6

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4996' DF.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

6-29-64 Move in pulling unit, pulled tubing, ran Howco R-3 retainer set tool @ 4860 squeeze
To across Wasatch perforations 5022-5050' W/100 SXS. Pulled tubing ran Howco D.C.
7-1-64 retainer tool set prematurely @ 2040'. Cemented through holes in 7" interval approx.
3000'-3300' W/200 SXS displaced cement under tool to 2800'-drop bridging spear.
Cemented between 7" & 10 3/4" csg. W/200 SXS W/25#/SX Gilsonite, 10% Gel, 1/2 lb.
Flo-cele/sx W/3 1/2% HA-5. Cap well W/20SXS in top of 7" from 100-0' set location
marker prep to clean level and abandon location.

Detail of Plugging Operation

- I. Plug #1 tool @ 4860 squeeze across Wasatch perfs 5022-5050' W/100 SXS
Reg. cement displaced to tool.
II. Plug #2 tool @ 2040 squeeze across Greenriver hole @ 3000' W/200 SXS
Regular displaced to 2800'.
III. Plug #3 Cap 7" from 100-0' W/20 SXS.
IV. Plug #4 squeeze between 10 3/4" & 7" Csg. W/200 SXS cement W/25#/SX
gilsonite/SX W/10% gel, 1/2 lb. Flo-cele/SX and 3 1/2% HA-5.

Verbal approval to abandon obtained from Mr. R.A. Smith 6-26-64 conditional on
increasing the volume of cement on plug #2 and plug #4.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production-Drilling Supt.

DATE 8-4-64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

GrayLine "Snap-A-Way" GrayL "Snap-A-Way" GrayLine "Snap- " GrayLine "Snap-A-Way"

SPEED LETTER

FROM

DeKalb Agricultural Assoc., Inc.
P. O. Box 523
Vernal, Utah

TO

Oil & Gas Conservation Commission
348 East South Temple - Suite 301
Salt Lake City, Utah

Attention: Mr. J. F. Tadlock, Prod.-Drilling Supt.

SUBJECT

Well No. Ute Trail Unit #9, Sec. 6, T. 10 S., R. 22 E., Uintah County, Utah

—FOLD

MESSAGE

DATE April 15,

1965

Would you please advise this office as to the correct Derrick Floor,
Kelly Bushing and Ground elevations for the above mentioned well.

Thank you.

SIGNED

RECORDS CLERK

REPLY

DATE April 27

1965

Gentlemen:

I am no longer with DeKalb, will you please address all correspondence to Mr.
Grady T. Chapp P. O. Box 523 Vernal, Utah.

—FOLD

Thank you

SIGNED

RECEIVED SPEED LETTER
TEXAS

Mr. Grady T. Chupp
P. O. Box 523
Vernal, Utah

FROM Oil and Gas Conservation Commission
348 East South Temple - Suite 301
Salt Lake City, Utah

SUBJECT

Well No. Ute Trail Unit #9, Sec. 6, T. 10 S., R. 22 E., Uintah County, Utah.

—FOLD

MESSAGE

DATE April 28, 1965

Would you please advise this office as to the correct Derrick Floor, Kelly Bushing and Ground elevations for the above mentioned well.

Thank you.

SIGNED *Atty. R. Warner* RECORDS CLERK

REPLY

DATE may 12 1965

Gr: 4987' KB 4997'

History and log of above well was finally located in Midland, Texas. Ground level, 4987' K B 4997'.
Sorry about the delay. *Pd*

—FOLD

SIGNED *Grady T. Chupp*

GROUP

"SNAP-A-WAY" FORM 44-902P 3-PARTS
PRODUCT OF WILSON JONES COMPANY

RETAIN WHITE COPY, RETURN PINK COPY